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 Energy Regulatory Commission
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 by *B. Redmond*
 RATES AND TARIFFS

C10-92

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 JAN 15 1980
 by *B. Redmond*
 RATES AND TARIFFS

C10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. _____ 2

Original SHEET NO. 17 of 52

CANCELLING E.R.C. NO. _____

SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

1. SCOPE

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Grayson Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative, and applies to all service received whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file in the Cooperative's Office and can be obtained there or from Cooperative Personnel. All rules and regulations shall be in effect so long as they do not conflict with Energy Regulatory Commission Rules and Regulations.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Grayson Rural Electric Cooperative Corporation's Board of Directors and the Energy Regulatory Commission. Such changes when effective, shall have the same force as the present Rules and Regulations. The Members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly Newsletter or direct mailing.

3. SERVICE AREA

The Cooperative furnishes all electric power supplied in Elliott County and in portions of Carter, Greenup, Rowan, Lawrence, and Lewis Counties.

The Cooperative's service area is bounded on the north by Kentucky Power and Vanceburg Municipality; on the east by Kentucky Power; on the south by Licking Valley RECC and Big Sandy RECC; and on the west by Cave Run Lake, Fleming-Mason RECC, Clark RECC, Kentucky Utilities, and Kentucky Power.

4. AVAILABILITY

Available to all Members of the Cooperative for all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to installation of any motor having a rated capacity of five (5) horsepower or more.

RECEIVED
Energy Regulatory Commission
JAN 15 1980
by *B. Redmond*

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY *Harold H. Haight*
Name of Officer

Manager
Title

Grayson, Ky.
Address

C. 10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

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_____ SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

5. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

If an application is received by a person residing with a delinquent member at the premises where power was supplied to the delinquent member, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent member. If the application is accepted before the facts are established, the membership of the agent applicant will be cancelled and the deposit, if any, applied to the delinquent member's account.

6. RIGHT OF ACCESS

Each member shall at the time of application provide the Cooperative with permits or shall sign right-of-way easements furnished by said Cooperative. The Cooperative shall at all reasonable hours have access to meters, service connections, and other property owned by it and located on the Consumer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors, and other necessary or appurtenant parts.

Any employee of the Cooperative whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative, the same to be shown upon request.

7. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979
Month Day Year Month Day Year

ISSUED BY Harold A. Hight Manager Title Grayson, Ky. Address
Name of Officer

010-92

P. S. C. NO. 2
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 Original SUPPL. NO. 19

GRAYSON RURAL ELECTRIC COOP. CORP.
 Name of Issuing Corporation

RULES AND REGULATIONS

8. APPLICATION FOR ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service" before service is supplied by the Cooperative. Also, where applicable, the prospective consumer must sign a contract pertaining to their particular service. The prospective consumer must provide the Cooperative with all necessary permits and fully executed Right-of-Way Easements. At the time of application for service, the consumer must also furnish his/her Social Security Number, Phone Number, Permanent Address, and Place of Employment and Name of Spouse.

9. MEMBERSHIP FEE

Each prospective member shall pay the membership fee of \$15.00 dollars (1) before or at the time service is supplied. The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

10. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes, or labor troubles, or by action of the elements, or by inability to secure Right(s)-of-Way Easements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

11. NON STANDARD SERVICE

The member or customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

CHECKED
 Public Service Commission
 JUL 02 1981
 by S. Beckmond
 RATES AND TARIFFS

DATE OF ISSUE June 4 1981 DATE EFFECTIVE June 24 1981
MONTH DAY YEAR MONTH DAY YEAR
 ISSUED BY Howard W. Hight Manager TITLE
NAME OF OFFICER

C10-92

For ENTIRE AREA SERVED
Community, Town or City
P. S. C. NO. 3

Original SHEET NO. 20

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Second Revised SHEET NO. 20

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

RULES AND REGULATIONS

12. BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the offices of the Cooperative or its regular authorized agencies, Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the due date shown shall be payable at the net rate; all bills paid after the payment due date shown shall be at the gross rate (the gross rate being 10% higher). All remittances, by mail for the net amount shown, shall be postmarked on or before the fifteenth of each month. In the event the fifteenth should fall on a Saturday, Sunday or legally observed postal holiday, the payment due date shall be the first working day following said days. The gross amount shown on the bill shall be due for all remittances that are post-marked after the above stated due dates. Should bills not be paid as set forth above, the Cooperative may at any time thereafter on ten (10) days separate, written notice to the Consumer, and 27 days after the mailing date of the original bill, discontinue service. See also #19 - Discontinuance of Service.

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(T)

13. DEPOSITS

A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may, at its option, return the deposit after six months. Upon termination of service, deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance to be refunded to the member. Interest on deposits is computed and paid at the rate of 6 per cent per annum.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 13 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel

DATE OF ISSUE November 23 1983 DATE EFFECTIVE December 13 1983
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY Heracles Hight MANAGER 109 Bagby Park, Grayson, Ky. 41143
NAME OF OFFICER TITLE ADDRESS

C10 92

For ENTIRE AREA SERVED
Community, Town or City
P. S. C. NO. 2

Original SHEET NO. 20.1

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

RULES AND REGULATIONS

14. LOCATION OF METERS

Meters shall be installed in a clean, dry, safe, convenient place as free from vibration as possible. Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs, and where indoor type meters are necessary, they shall not be placed in coal or wood bins or on the partitions forming same, nor on any unstable supports. Unless absolutely unavoidable, meters shall not be installed in attics, sitting rooms, bedrooms, restaurant kitchens, over doors, over windows, or in any location where the visits of the meter reader or tester will cause annoyance to the consumer or a severe inconvenience to the Cooperative. Districts subject to flooding are excepted from this rule in so far as it applied to the location of meters. In areas subject to flooding, meters must be located above the high water mark if possible.

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Public Service Commission
JUL 2 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE June 2 1982 DATE EFFECTIVE June 24 1981
MONTH DAY YEAR MONTH DAY YEAR
ISSUED BY Harold G. Haight - manager 109 Bagby Park, Grayson, Ky. 41144
NAME OF OFFICER TITLE ADDRESS

C10-92

For ENTIRE AREA SERVED
Community, Town or City
P. S. C. NO. 2

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First Revised SHEET NO. 21

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

RULES AND REGULATIONS

15. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR 50:015, Section 10 (2). Service charge for reconnects made during normal working hours - \$15.00
Service charge for reconnects made after normal hours - \$45.00

15.1 INSTALLATION AND RECONNECTION CHARGES - EXCEPTIONAL CIRCUMSTANCES

When, upon consumer request, an installation or reconnection takes place after normal working hours and by the nature of the installation or reconnection should require more than two (2) hours to complete, the consumer shall be charged an additional \$22.50 (N) for each hour or portion of an hour exceeding two (2) hours. This charge shall be in addition to the \$45.00 charge for the first mandatory two (2) hours.

16. CONSUMER'S RESPONSIBILITY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain the property of the Cooperative. The Member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of the Member to care for same, the cost of the necessary repairs or replacement shall be paid by the Member.

17. TAMPERING

If the meters or other property belonging to the Cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the Corporation may estimate is due for service rendered but not registered on the Corporation's meter and for such replacements and repairs as are necessary, as well as for costs of inspections, investigation and protective installations.

18. NOTICE OF TROUBLE

Consumer shall give immediate notice at the office of the Corporation of any interruptions or irregularities or unsatisfactory service and of any defects known to consumer.

Corporation may, as it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

Corporation shall make reasonable notice of such discontinuance to consumer.

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JUL 20 1981
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE July 6, 1981 DATE EFFECTIVE July 26, 1981
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY Herald H. Hight MANAGER 109 Bagby Park, Grayson, Ky. 41143
NAME OF OFFICER TITLE ADDRESS

C. 10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 22 of 52

CANCELLING E.R.C. NO. _____

SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

19. DISCONTINUANCE AND REFUSAL OF SERVICE

Any Member desiring service discontinued or changed from one address to another shall give the Cooperative three (3) days' notice in person or writing, provided such notice does not violate contractual obligations.

Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Cooperative may charge the applicant an amount not to exceed the actual average cost as approved by the Energy Regulatory Commission.

The Cooperative may refuse or discontinue to serve an applicant or customer under the following conditions:

- A. For noncompliance with its rules and regulations. However, the Cooperative shall not discontinue or refuse service to any customer or applicant for violation of its rules and regulations without first having made reasonable effort to induce the customer or applicant to comply with the rules and regulations as filed with the Energy Regulatory Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the Member shall have been given at least ten (10) days written notice of such intention, mailed to his/her last known address.
- B. When a dangerous condition is found to exist on the Member's or Applicant's premises, the service shall be discontinued without notice or refused, provided that the Cooperative notify the customer or applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by them before service can be installed or restored.
- C. When a customer or applicant refuses or neglects to provide reasonable access to the premises for the purposes of installation, operation, meter reading, maintenance, or removal of the Cooperative's property, the Cooperative may discontinue or refuse service only after the customer or applicant shall have been given at least fifteen (15) days written notice of such intention.
- D. The Cooperative shall not furnish service to any applicant when such applicant is indebted to the Cooperative for service furnished until such applicant shall have paid such indebtedness.
- E. The Cooperative may refuse or discontinue service to a Member or Applicant if the customer or applicant does not comply with State, Municipal, or other codes,

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JAN 15 1980
 by B. Richmond
 October 15, 1979

DATE OF ISSUE October 15, 1979
Month Day Year

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Month Day Year

ISSUED BY Harold K. Haight
Name of Officer

Manager
Title

Grayson, Ky.
Address

C10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 23 of 52

CANCELLING E.R.C. NO. _____

SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

rules, and regulations applying to such service.

F. THE COOPERATIVE MAY DISCONTINUE SERVICE UNDER THE FOLLOWING CONDITIONS:

For non payment of bills. However, the Cooperative shall not discontinue service to any Member for nonpayment of bills (including delayed charges) without first having made reasonable effort to induce the Member to pay same. The customer shall be given at least ten (10) days written notice, but the cut off shall not be effective for twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the Cooperative office, or to its employees empowered to discontinue service, payment of the amount in arrears, the discontinuance of service shall not be made; or where a written certificate is filed signed by a physician, a registered nurse, or a public health officer, stating that in the opinion of the person making the certification, discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the Member in writing of the existence of local, state, and federal programs providing for the payment of the Cooperative bills under certain conditions and of the offices to contact for such possible assistance. The written notice for any discontinuance of service shall advise the customer of his rights and his rights to dispute the reasons for such discontinuance.

20. INTERRUPTION OF SERVICE

The Cooperative shall use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

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by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

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Month Day Year

ISSUED BY Harold W. Haight
Name of Officer

Manager
Title

Grayson, Ky.
Address

C 10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 24 of 52

CANCELLING E.R.C. NO. _____

SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

21. PRIMARY METERING

At any time the Cooperative finds it is more desirable, it may at its own option and expense install primary metering equipment. The consumer will own and operate all facilities past the metering point.

22. INSPECTIONS

In keeping with 815 KAR 7:020 (16b) Grayson Rural Electric Cooperative Corporation shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector. The fees shall be based on cost of performing the inspection. This regulation shall remain in effect until a certified electrical inspector has been employed or contracted for by local government pursuant to KRS198B.060. A fee of \$35.00 will be charged for each inspection.

23. TEMPORARY SERVICE

A member or customer requesting temporary service may be required to pay all cost of construction, removing, connecting, and disconnecting service. Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, fairs, camp meetings, etc. will be provided to consumers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by the Cooperative) for estimated KWH usage. Also, the customer must pay \$35.00 fee for electrical inspection required by the State Fire Marshall. If the service does not pass inspection, an additional \$35.00 will be required to reinspect. (I)

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member or customer.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold G. [Signature]
Name of Officer

Manager
Title

Grayson, Ky.
Address

C-10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 25 of 52

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

24. CONSUMER'S LIABILITY

The consumer shall assume full responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. Consumer shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by consumer at or on the consumer's side of point of delivery.

25. PROTECTION OF THE CONSUMER

The consumer shall protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meters or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuses by the Consumer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by the Consumer.

26. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on Member's premises where current is to be delivered to building or premises; namely, the point of attachment. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member.

27. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the Member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of said Cooperative.

Energy Regulatory Commission
JAN 15 1980
by *B. Richmond*

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ISSUED BY Harold L. Haight Manager Title Grayson, Ky. Address
Name of Officer

210-92

For ENTIRE AREA SERVICE
Community, Law, etc.
P. S. C. NO. 2

First Revised SHEET NO. 26

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P. S. C. NO. 2

Original SHEET NO. 26

RULES AND REGULATIONS

28. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel shall not while on duty make repairs or perform service to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material used.

29. METER BASES

Each Member shall provide his or her own meter base.

30. METER READING

Each Member receiving service will read his meter on the first (1st) day of each month and have the reading in the Cooperative Office no later than the fifteenth (15th) of that month. In the event the member fails to read the meter as outlined or fails to notify the Cooperative Office for three successive months, the Cooperative Servicemen will read the meter and bill the Member \$15.00 for this service. (1)

31. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the Consumer's premises. Any consumer desiring service at two or more separately metered points of connection to the system, shall be billed separately at each point and the registration of such meters shall not be added for billing purposes. If mutually agreeable, monthly billings may be by contract and shall be based on historical information.

32. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the twelve (12) month period immediately preceding the failure, or some other equitable basis.

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by B. Ledmond
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ISSUED BY Harold K. Bright Manager 109 Bagby Park, Grayson, Ky. 41143
NAME OF OFFICER TITLE ADDRESS

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For ENTIRE AREA SERVICE
Community, Public Service
P. S. C. NO. 2

Second Revised SHEET NO. 27

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELING P. S. C. NO. 2

First Revised SHEET NO. 27

RULES AND REGULATIONS

33. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a service man to the consumer's premises for collecting a delinquent account, a service charge of \$15.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of \$15.00 will be added for reconnecting service during regular work hours. If member requests reconnection after regular office hours, appropriate Overtime Labor and Mileage fees will be added.

34. CHECKS RETURNED (UNHONORED BY BANK)

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by form letter "Notice of Returned Check" stating the amount of the check and reason for return. A ten dollar service charge will be added to all returned checks.

Issuance of a check that is later returned unhonored by the bank will not delay the normal collection procedures.

35. FRAUDULENT USE

When the Cooperative has discovered evidence that by fraudulent or illegal means a Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained same without being properly measured, the service to the customer may be disconnected immediately without notice. The Cooperative shall not be required to restore service until said Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fraudulent use.

It shall be the duty of the Cooperative before making service connections to a new customer to ascertain the condition of the meter and service facilities for such customer in order that prior fraudulent use of the facilities, if any, will not be attributed to the new customer, and the new customer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the customer owned portion of the service, if any have been corrected..

CHECKED
Public Service Commission
JUL 02 1981
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE June 4, 1981 DATE EFFECTIVE June 24, 1981
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY *Harold H. Hight* Manager 109 Bagby Park, Grayson, Ky. 41143
NAME OF OFFICER TITLE ADDRESS

C-10-92

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 28.00
CANCELING PSC NO.: 3
1st Revised SHEET NO. 28.00

RULES AND REGULATIONS

36. SECURITY LIGHTS

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative shall maintain (D) the lighting equipment, including lamp replacement, at no additional cost to the consumer within seventy-two (72) hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage. The consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

Upon application for a security light, the Member shall pay a deposit equal to approximately one (1) year's service on order to secure the agreement for one (1) year's service. Upon completion of one (1) year's service, the deposit, plus 6% interest shall be credited to the Member's account. If service is terminated before a year has elapsed the deposit, less any payments made for the security light, shall be forfeited to the Cooperative. This provision applies to applications for new construction for security lights only.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 17 1986
PURSUANT TO 807 KAR 5:011,
SECTION 9 (2)
BY: J. Geoghegan

37. FUEL ADJUSTMENT

In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provisions in the Cooperative's wholesale power contract, the Cooperative's energy charge shall be adjusted each month by the same amount per kWh as the fuel cost adjustment per kWh in the Cooperative's wholesale power bill plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This fuel clause is subject to provisions in 807 KAR 5:006.

DATE OF ISSUE JANUARY 27, 1986 SERVICE ON AND AFTER
EFFECTIVE DATE January 17, 1986
ISSUED BY Harold H. Light GEN. MGR., 109 BAGBY PK., GRAYSON, KY

C10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 29 of 52

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

38. ELECTRIC SERVICE TO INDIVIDUAL TRAILERS AND MOBILE HOMES

The Grayson Rural Electric Cooperative Corporation will extend electric service under the following conditions to individual mobile homes with approved sanitary sewage facilities installed.

- A. All fees, including membership fee, must be paid at the time the application for service is made.
- B. All extensions of up to 150 feet from the nearest facility shall be made without charge.
- C. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the Cooperative a "Customer Advance to Construction" of fifty dollars (\$50.00) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.
- D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50.00.
 - 1. This advance shall be refunded to the customer over a four year period in equal amounts for each year the service is continued.
 - 2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - 3. No refunds shall be made to any Member who did not make the advance originally.
- E. For extensions over 1,000 feet, the policies set forth in 807 KAR 2:050 Electric, Section 10, Distribution Line Extensions shall apply for that portion beyond 1,000 feet.
- F. Modular homes commonly referred to a double wide and triple wide mobile homes affixed on a permanent foundation are excluded from the trailer and mobile

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979
 Month Day Year Month Day Year

ISSUED BY Harold H. Haight Manager Title Grayson, Ky. Address
 Name of Officer

C-10-92

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

home policy. Line extensions serving qualified modular homes will be governed as set forth in 807 KAR 50:065 Electric, Section 10, Distribution Line Extensions.

G. Extensions made under D and E above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six-month intervals.

39. MOBILE HOME RELOCATION

In the event a Member moves or relocates a mobile home from a location where the Cooperative has constructed electric facilities to service said mobile home and within a sixty day period another mobile home does not take its place, or if it is not replaced by a permanent structure, the Member shall be required to pay the full cost of the new facilities. The Member shall be required to deposit an amount equal to the estimated cost of the required facilities prior to commencement of construction.

At such time the actual cost is determined, an adjustment will be made and the Member making the original deposit will be refunded any excess deposit or charged the deficiency, whichever the case may be.

Application for electric service to a mobile home located on land not owned by the applicant shall be treated as temporary and is subject to rules and regulations governing temporary service.

40. RELOCATION OF LINES

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons, requesting the relocation, unless one or more of the following conditions are met:

- A. The relocation is made for the convenience of the Cooperative.
- B. The relocation will result in a substantial improvement in the Cooperative's facilities or their relocation.
- C. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

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RATES AND TARIFFS

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ISSUED BY Harold K. Haight Manager Grayson, Ky.
 Name of Officer Title Address

C10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 31 of 528

CANCELLING E.R.C. NO. _____

SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

40-A EXTENSION POLICY--SERVICE DEFINITIONS

For the purpose of extension of facilities, services shall be classified as permanent, intermediate, or temporary.

Permanent Service is construed to mean service to domestic, commercial, and farm residential consumers when the use of service, both as to amount and permanency, can be reasonably assured.

Intermediate Service includes service to mines, quarries, oil wells, industrial and commercial enterprises of speculative purposes, seasonal use of any type, real estate subdivisions, development of property for sale, enterprises where the applicant will not be the user of the service, where there is little or no demand for service, tenant houses, house trailers, seasonal cabins, rental property and to barns, wells, and other services where the amount and permanency cannot be reasonably assured.

Temporary Service includes service to circuses, bazaars, fairs, concessions, and similar enterprises, construction works, etc., of a temporary nature and to ventures of such uncertain speculative character that their permanency is questionable, such as coal and metal mining, or oil and gas production operations during the preliminary or development period, or any service required for less than eighteen (18) months except heavy construction projects such as dams, or tunnels, etc. which may require service for a known period longer than eighteen (18) months.

41. DISTRIBUTION LINE EXTENSIONS (permanent)

An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use service for one (1) year or more and who provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

Other extensions: When an extension of the Cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the Cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the Cooperative by the applicant or applicants, based on the average estimated cost per foot of the total extension.

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Energy Regulatory Commission
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by *B. Redmond*
RATES AND TARIFFS

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DATE EFFECTIVE October 15, 1979
Month Day Year

ISSUED BY Harold K. Haight
Name of Officer

Manager Title Grayson, Ky. Address

C10-92

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

(#41 - DISTRIBUTION LINE EXTENSIONS CONT.)

Each customer receiving service under such extension will be reimbursed under the following plan. Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions lateral therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund shall be required to be made.

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of no less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

Nothing contained herein shall be construed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the commission.

Nothing contained herein shall be construed to prohibit the Cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under like conditions.

Upon complaint to and investigation by the commission, a Cooperative may be required to construct extensions greater than 1,000 feet upon finding by the Commission that such extension is reasonable.

Camps, barns, coal mines, oil wells, and saw mills may not qualify as "normal" extensions and may need to be served under different conditions and terms.
See LINE DISTRIBUTIONS -- OTHER.

42. ASSIGNMENT

Subject to the Rules and Regulations of the Cooperative all contracts made by the Corporation shall be binding upon and obliged and inure to the benefit of, the successors and assigns, heirs, executors and administrators of the parties thereto.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold A. Haight Manager Grayson, Ky.
Name of Officer Title Address

C10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. _____ 2

Original SHEET NO. 33 of 52

CANCELLING P.S.C. NO. _____ 1

Original SHEET NO. _____ 1

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

43. UNDERGROUND

Grayson Rural Electric Cooperative Corporation will install underground distribution lines to residential subdivisions under the following conditions:

A. Applicability: These rules and regulations shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

B. Definitions: The following terms, when used in this policy, shall have the meaning indicated:

Applicant - The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.

Building - A structure enclosed within exterior walls for fire walls, built, erected, and framed of competent structural parts and designed for less than five (5) families.

Multiple Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected, and framed of component structural parts and designed to contain five (5) or more individual units.

Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two or more new multiple occupancy buildings.

Trenching and Backfilling - Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required, and backfill of trench to ground level.

C. Right of Way Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

CHIEF CLERK
JAN 15 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
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ISSUED BY Harold H. Haight
Name of Officer

Manager
Title

Grayson, Ky.
Address

C10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 34 of 52

CANCELLING P.S.C. NO. 1

Original SHEET NO. 2

GRAYSON RURAL ELECTRIC
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NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

(NO. 43 CONT.)

2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of the final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance, or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement or substantial changes in grade or elevation thereof.

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single phase conductors installed by the Cooperative shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation thirty days (30) prior to completion estimated date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
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ISSUED BY *Harold K. Haight*
Name of Officer

Manager
Title

Grayson, Ky.
Address

10-92

FOR ENTIRE AREA SERVED
Community, Town, or City

E.R.C. No. 2

Original SHEET NO. 35 of 52

CANCELLING P.S.C. NO. 1

Original SHEET NO. 3

GRAYSON RURAL ELECTRIC
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NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

(NO. 43 CONT.)

5. A non-refundable payment shall be made by the Applicant to equal the difference between cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herein. The average cost differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated, is representative of construction in soil free of rock, shale, or other impairments which increase cost of construction, in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph five (5) above, shall be refunded to the applicant over a ten (10) year period as provided in the Public Service Commission Rule Electric 1-X-3.
7. The Applicant may be required to perform all necessary trenching and back filling and shall provide three (3) inch protective conduit (or larger where required) in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. The Cooperative shall be responsible for the conduit going up the pole.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest to the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above changes prior to the installation of the facilities.

Energy Regulatory Commission
 JAN 15 1980
 by B. Richmond
 October 15, 1979
 GRIFFS

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 15, 1979
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ISSUED BY Harold W. Haight Manager Grayson, Ky.
 Name of Officer Title Address
 C-10-92

For ENTIRE AREA SERVED
 Community, Town or City
 P. S. C. NO. 2
 First Revised SHEET NO. 36
 CANCELLING P.S.C. NO. 2
 Original SHEET NO. 36

GRAYSON RURAL ELECTRIC COOP. CORP.
 Name of Issuing Corporation

RULES AND REGULATIONS

(NO. 43 CONT.)

- 12. All electric facilities shall be installed and constructed to comply with the rules and regulations of the Energy Regulatory Commission, National Electric Safety Code, Grayson RECC Specifications, and other rules and regulations which may be applicable.
- 13. Service pedestals and method of installation shall be approved by Grayson RECC prior to installation.
- 14. For all developments that do not meet the conditions set forth herein, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Cooperative's estimated costs of underground facilities and overhead facilities, which it would otherwise provide.
- 15. In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other consumers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.
- 16. The differential cost of underground secondary service is \$1.60 per foot which must be paid by the consumer requiring service. A credit of \$.50 per foot shall be allowed the Consumer if they dig their own trench and backfill it.
- 17. The differential cost of underground primary (single phase) feeder lines is \$7.50 per foot which must be paid by the consumer requiring service. A credit of \$1.00 per foot shall be allowed the Consumer if they dig their own trench and backfill it.
- 18. Rock Clause: An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.
- 19. Highway Crossing: \$10.00 per linear conduit foot shall be charged where boring or drilling is required in making highway crossings.

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 Public Service Commission
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 by B. Bestmond
 RATES AND TARIFFS

(D)

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 ISSUED BY Harold G. Haight Manager 109 Bagby Park, Grayson, Ky. 41143
 NAME OF OFFICER TITLE ADDRESS

C10-92

For ENTIRE AREA SERVED
Community, Town or City
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Original SHEET NO. 36.1

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

RULES AND REGULATIONS

SECTION 44 BUDGET PAYMENT PLAN

Members shall have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The budget amount will be based on estimated consumption made by a designated Cooperative representative. All budget accounts will be settled on the anniversary date of the initial budget agreement.

A member that meets one or more of the following conditions in the year preceeding the date of application shall be ineligible for the budget payment plan:

- a) received two (2) consecutive delinquent notices,
- b) received a total of six (6) delinquent notices,
- c) had service terminated for any reason listed under Section 19 of the Cooperative's rules and regulations regarding refusal or discontinuance of service,
- d) issued two (2) or more bad checks.

If a budget payment has not been received by the due date indicated on the bill, the Cooperative may immediately terminate the budget agreement and declare any balance due and payable. Service may be terminated after twenty-seven (27) days from the billing date, but not before at least ten (10) days written notice, if the outstanding balance remains unpaid.

Service under a Budget Payment Plan is subject to all rules and regulations of the Cooperative that have been or may be adopted by the Cooperative's Board of Directors and approved by the Public Service Commission of Kentucky.

(N)

CHECKED
Public Service Commission
JUL 06 1981
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE June 17, 1981 DATE EFFECTIVE July 6, 1981
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY Harold H. Hays Manager 109 Bagby Park, Grayson, Ky. 41144
NAME OF OFFICER TITLE ADDRESS

C10-92

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Cooperative

FILED

FEB 22 1980

**ENERGY REGULATORY
COMMISSION
RULES AND REGULATIONS**

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

Substitute 1st Revised SHEET NO. 37 of 52

CANCELLING E.R.C. NO. 2

Original SHEET NO. 37 of 52

45. METER TESTING - CUSTOMER REQUESTED

The Cooperative will, at its own expense, make periodic tests and inspections of all meters to maintain a high standard of accuracy and to conform with the regulations of the Energy Regulatory Commission. The Cooperative will make additional tests of the meter at the request of the member provided such request is not made more frequently than once each twelve (12) months. The consumer has a right to be present when the meter is tested and will be notified in advance as to date and approximate time the testing will take place in order to make arrangements to be present. If the meter is found to be more than 2% fast or slow, an adjustment will be made to the member's bill in accordance with 807 KAR 50:015, Section 9. If such tests show that the meter was not more than 2% fast or slow, a meter test fee of \$35.00 will be assessed the member to cover the cost of the meter test as per 807 KAR 50:015, Section 19. If a member requests more than one (1) meter test in a twelve (12) month period, the \$35.00 fee shall be deposited in advance for each subsequent test. Said deposit shall be refunded if the meter is found to be more than 2% fast or slow. (T)

46. TAXES

Pursuant to the authority vested in KRS-139.210, there shall be added to the bill of all applicable subscribers the sales and use tax imposed by KRS-139.200. The Utility Gross Receipts License Tax for schools authorized by KRS-160.613 shall be added to all applicable subscribers bills in accordance with KRS-160.617, which authorizes a rate increase for the school tax.

47. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER OR CUSTOMER

Electric service must not be used in such manner as to cause unusual fluctuations or disturbances to Distribution System. Distributor may require member or customer at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

48. CONFLICT

In case of conflict between any provisions of any rate schedule and the schedule of Rules and Regulations, the rate schedule shall apply.

CHECKED
Energy Regulatory Commission
MAR 3 1980
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979 DATE EFFECTIVE MARCH 7, 1980
Month Day Year Month Day Year

ISSUED BY Harold H. Hill, Jr. Manager, Grayson, Ky. 41143
Name of Officer Title Address

C10-92

FOR Entire Area Served
Community, Town, or City

E.R.C. No. _____ 2

Original SHEET NO. 38 of 52

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
NAME OF ISSUING COOPERATIVE

RULES AND REGULATIONS

49. FILING AND POSTING

A copy of these Rules and Regulations, together with a copy of Distributor's Schedule of Rates and Charges, shall be kept open to inspection at the office of Distributor

50. RIGHT TO REFUSE SERVICE

The Cooperative shall reserve the right to refuse service to any applicant indebted to the Cooperative for any reason. The Cooperative further reserves the right to refuse service to any person requesting service under a landowner membership, if said applicant is indebted to the Cooperative for any reason.

51. CLASSIFICATION OF CONSUMERS

Classification of consumers for accounting purposes is in accordance with prescribed REA Manual of Accounts.

52. DATE OF APPROVAL

These Rules and Regulations were carefully reviewed and approved by the Board of Directors of Grayson Rural Electric Cooperative Corporation at their regular board meeting on September 27, 1979.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 15, 1979
Month Day Year

DATE EFFECTIVE October 1, 1979
Month Day Year

ISSUED BY Harold W. Haight
Name of Officer

Manager
Title

Grayson, Ky
Address 010-92

FILED

OCT 10 1985

For ENTIRE AREA SERVED

Community, Town or City
P. S. C. NO. 3

PUBLIC SERVICE
COMMISSION

Original SHEET NO. 38.1

CANCELLING P.S.C. NO.

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

SHEET NO.

RULES AND REGULATIONS

SECTION 53

UNUSUAL USAGE DEVIATIONS

(N)

In accordance with TITLE 807 KAR 5:006, Section 9, (6) & (7), the Cooperative shall monitor the usage of each member to determine if the reported monthly consumption reveals any unusual deviation from the member's established usage pattern by means of the following procedures:

1) In conjunction with established programs utilized by the Cooperative's computer service bureau, each member's projected usage for any one month is calculated according to the following formula:

CM1 = Current year 1st prior month	PM1 = Prior year 1st prior month
CM2 = Current year 2nd prior month	PM2 = Prior year 2nd prior month
CM3 = Current year 3rd prior month	PM3 = Prior year 3rd prior month
PC1 = Prior year current month	PS1 = Prior year 1st subsequent month

$$PROJ = AVG (PM1 + PC1 + PS1) \times \frac{AVG (CM1 + CM2 + CM3)}{AVG (PM1 + PM2 + PM3)}$$

2) If the actual usage, as reported by the member, should be either twice as much or greater or one-half as much or less than the above projection then the terminal operator is immediately alerted upon entry of the member's reading.

If the abnormal usage results from previously estimated usage, then no further action is taken unless the deviation is to such an extent that previous estimation would not satisfactorily explain the deviation.

4) If the previous month(s) usage has not been estimated or the deviation is extreme, then a letter is sent to the member requesting verification of the reading.

5) If verification is not received or if upon verification the deviation is still extreme, then a serviceman is dispatched to verify the member's reported reading.

6) All member accounts are pre-billed approximately two (2) working days prior to the actual printing of the members's bills. At this time an exception report is compiled of the accounts that still reflect unusual deviations.

7) Each excepted account is investigated to determine the cause of the deviation and re-read by servicemen if necessary.

8) If no reason for the deviation can be determined, then the procedures as outlined in 807 KAR 5:006, Section 9 (6) & (7) shall be initiated.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 29 1985

(N)

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: J. Geoghegan

DATE OF ISSUE	October 9,	1985	DATE EFFECTIVE	October 29,	1985
	MONTH DAY YEAR			MONTH DAY YEAR	

ISSUED BY	Harold G. Hight	Manager	109 Bagby Park, Grayson, Ky.	41143
	NAME OF OFFICER	TITLE	ADDRESS	

C10-92

7/17/91

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

109 BAGBY PARK

GRAYSON, KENTUCKY 41143

COST SUPPORT DATA FOR UNDERGROUND SERVICES

COST UNDERGROUND SERVICES (SECONDARY)

Based on selected Work Orders for period June 1, 1990 to ~~May 31, 1991~~ 1991

<u>W.O. #</u>	<u>FEET</u>	<u>MATERIAL</u>	<u>LABOR</u>
10022081	225	\$ 701.62	\$ 601.15
10022228	201	348.54	417.04
10022367	<u>180</u>	<u>230.22</u>	<u>544.64</u>
	606	\$1,280.38	\$1,562.83

Material \$1,280.38
 Labor 1,562.83
 Overhead @ 164% 2,563.04
 \$5,406.25 ÷ 606 feet = \$8.92

(Ditch Digging Fee)

1.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

\$9.92 per foot

JUN 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Walker*
PUBLIC SERVICE COMMISSION MANAGER

C10-92

7/17/91

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
109 BAGBY PARK
GRAYSON, KENTUCKY 41143

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT'D)

OVERHEAD SERVICES (SECONDARY)

Based on Selected Work Orders for Period of June 1, 1990 to May 31, 1991

<u>W.O. #</u>	<u>FEET</u>	<u>MATERIAL</u>	<u>LABOR</u>
10021953	150	\$ 70.05	\$ 163.41
10022051	120	71.36	180.64
10022084	71	36.78	161.41
10022087	74	37.72	241.20
10022119	136	64.65	92.64
10022152	105	65.38	183.35
10022165	65	44.12	209.48
10022192	91	38.20	173.55
10022254	52	25.15	222.68
10022079	120	44.23	136.68
10022765	125	26.12	90.29
10022780	45	26.91	170.11
10022778	114	89.13	129.82
10022810	50	41.26	166.14
	<u>1,318</u>	<u>\$681.06</u>	<u>\$2,321.40</u>

Material \$ 681.06
 Labor 2,321.40
 Overhead @ 164% 3,807.10

\$6,809.56 ÷ 1,318 feet = \$5.17 per foot

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1991

PURSUANT TO 807 KAR 5:011.
SECTION 19 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C10-92

7/17/91

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

109 BAGBY PARK

GRAYSON, KENTUCKY 41143

COST SUPPORT FOR UNDERGROUND SERVICES (CONT'D)
 UNDERGROUND PRIMARY
 500 FEET

ASSEMBLY	QUANTITY	MATERIAL		LABOR	
		UNIT COST	TOTAL	UNIT COST	TOTAL
UM2	1	\$201.74	\$ 201.74	\$47.38	\$ 47.38
M5-1	1	4.47	4.47	3.23	3.23
UM1	1	87.09	87.09	59.22	59.22
M2C	1	.19	.19	.13	.13
#2 A1 Pri UG	540'	1.25	675.00	.47	253.80
25 UGT	1	858.42	858.42	143.00	143.00
M2-1	2	8.07	16.14	14.81	29.62
UG7	1	96.72	96.72	29.61	29.61
Trenching	500'			1.00	500.00
3" UG Conduit (10' Sections)	500'	29.95	1,497.50	.10	50.00
Sweeping 90's	2	18.84	37.68		
			\$3,474.95		\$1,115.99

Material \$3,474.95
 Labor 1,115.99
 Overhead @ 164% 1,830.22

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

\$6,421.16 ÷ 500 feet = \$12.84 per foot

JUN 1 1991

NOTE: Figures are based on standard cost for 500 feet of line

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Shirley Hallett*
 PUBLIC SERVICE COMMISSION MANAGER

C10-92

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
109 BAGBY PARK
GRAYSON, KENTUCKY 41143

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT'D)

TWO POLE TAP AT 500 FEET
PRIMARY
OVERHEAD

ASSEMBLY	QUANTITY	MATERIAL		LABOR	
		UNIT COST	TOTAL	UNIT COST	TOTAL
A5-1	1	\$ 27.42	\$ 27.42	\$20.74	\$ 20.74
M5-1	1	4.47	4.47	3.23	3.23
E1-2	2	18.17	36.34	16.43	32.86
F1-2T	2	9.40	18.80	24.22	48.44
A1A	1	22.85	22.85	11.84	11.84
40P	2	145.59	291.18	72.68	145.36
A5	1	22.19	22.19	17.24	17.24
10 CSP	1	363.00	363.00	37.47	37.47
G105	1	9.96	9.96	32.31	32.31
M2C	1	.19	.19	.13	.13
M2-1	1	8.07	8.07	14.81	14.81
M2-2	2	10.78	21.56	11.84	23.68
#2 ACSR	1000'	.14	140.00	.14	140.00
			\$966.03		\$528.11

Material \$966.03
Labor 528.11
Overhead @ 164% 866.10

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1991

\$2,360.24 ÷ 500 feet = \$4.72 PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Clara Valle*
PUBLIC SERVICE COMMISSION MANAGER

NOTE: Figures are based on standard costs for 500 feet of line

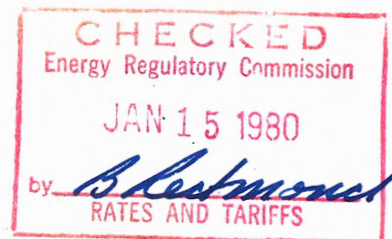
C-10-92

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
Grayson, Kentucky

Collection Cost -- Delinquent Accounts

Total delinquent notices issued to employees for collection and/or cut-off (Total of 7 employees)		283
Less: Paid at office or mailed in during interim period	96	
Customers not contacted due to inclement weather	<u>4</u>	<u>(100)</u>
Direct contact and trips made to customer's permises		183
Regular hours: 124 @ \$7.44		\$922.56
Clerical hours: 70 @ \$5.66		<u>395.85</u>
((\$7.20 hr. per customer)		
Total Labor Cost		\$1,318.41
Payroll Taxes: 7.43% of payroll	\$97.95	
Insurance and Pension Costs: 194 hours @ 1.7846	<u>346.21</u>	444.16
Transportation: 1540 Miles @ .23 per mile		354.20
Postage; 183 @ .15		<u>27.45</u>
TOTAL COST PER FIELD TRIP: 183 @ \$11.71		<u>\$2,144.22</u>

NOTE: ORIGINAL NOTICES IN FIRST MAILING NUMBERED 547 @ .7047 or \$385.45. CLERICAL COST OF PULLING ACCOUNTS PAID BEFORE CUT OFF DATE, NOT INCLUDING OTHER OPERATIONAL COSTS SHOWN ABOVE.



GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
Grayson, Kentucky

Meter Reading Cost

Total Meters Read -- 196

Total hours for Servicemen -- 196 hours @ \$7.44 per hour \$1,458.24

Total hours for Clerical -- 12 hours @ \$5.75 69.00

Total Direct Labor \$1,527.24

Payroll Taxes @ \$7.43 113.47

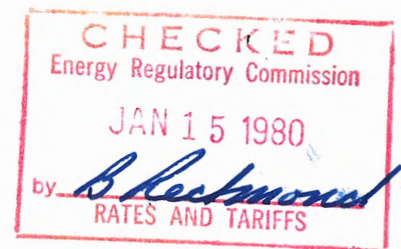
Insurance and Pension Costs -- 208 hours @ 1.7846 per hour 371.19

Subtotal \$2,011.90

Transportation: 195.96
852 Miles @ .23

Postage 18.75
125 @ .15

TOTAL COST PER METER READ: 196 @ \$11.31 2,226.61



GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
Grayson, Kentucky

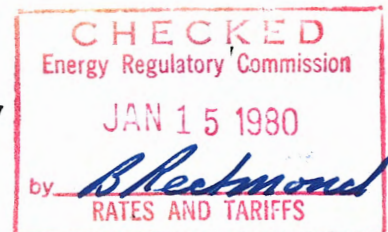
Meter Testing--Customer's Request
Test Period--January 1--April 7, 1978

Total Meters field tested--34

Total hours for meter tester -- 66@ \$8.58 per hour	\$565.95
Clerical Labor -- .4167 Per Hour (25 Min. Per Customer) for 34 meters @ \$5.66	79.17
	<hr/>
Total Direct Labor	\$645.12
Payroll Taxes @ \$7.43	47.93
Insurance and Pension Costs	
80 hours @ \$1.78 per hour	142.76
Subtotal	835.81
Transportation:	
1,344 miles @ .23 per mile	309.12
	<hr/>
Total Cost per meter tested: 34 @ \$33.67	1144.93
	<hr/>

Note; Above direct labor and milage for meter tester taken from daily time sheets. Clerical hours were developed from records maintained during test period.

The above expenses do not include collect calls and clearing accounts, such as tools, supplies, uniforms, ect.



C.10-92

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
 GRAYSON, KENTUCKY 41143

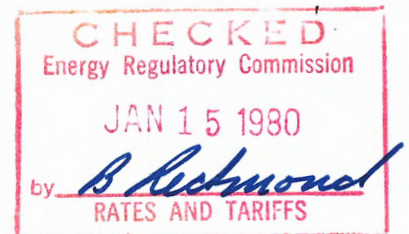
Test for Housewiring Inspections

New-No Historical Data

Based on Estimate of 788 Inspections Per Year

Labor - 2,080 Hours @ \$8.342	\$17,351.00
Clerical Labor - 394 Hours @ \$5.66	2,230.00
Labor Overhead - FICA, Pension Plan, etc. 2,474 Hours @ \$1.78 Per Hour	4,404.00
Transportation - 16,548 Miles @ \$.23 Per Mile	<u>3,806.00</u>
TOTAL	\$27,791.00

$\$27,791.00 \div 788 = \35.27



GRAYSON RURAL ELECTRIC CO OP CORP.

109 Bagby Park
Grayson, Kentucky 41143

CONSUMER'S CERTIFICATE OF DEPOSIT

This certifies that _____
(Name)
of _____ has paid a deposit in the amount
(Address)
of \$ _____ for _____.

Upon removal of service, the deposit shall be applied to the account of the consumer whose name appears on the certificate.

If a balance remains, it shall be _____ or _____
(refunded) Forfeited to Co op.

This Certificate of Deposit is non transferrable and must be surrendered to the Grayson Rural Electric Cooperative Corporation when service is terminated.

DATE _____ SIGNED _____
(Consumer)

DATE _____ SIGNED _____
(Co op. Representative)

CHECKED
Energy Regulatory Commission
JAN 15 1980
by *S. Richmond*
RATES AND TARIFFS

C10-92

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
Grayson, Kentucky

BUDGET PAYMENT PLAN AGREEMENT

THIS AGREEMENT, made in duplicate between Grayson Rural Electric Cooperative Corporation, a Kentucky Corporation with its principal office at Grayson, Kentucky (hereinafter called the "Cooperative") and _____ (hereinafter called the "Consumer") located at _____.

WITNESSETH:

That in consideration of Consumer's request to make electric service payments under the Cooperative's Budget Payment Plan, the Consumer shall pay the Cooperative at a fixed amount each month in lieu of monthly billings based on actual usage; whereby, any difference in the actual amount due and the fixed amount paid each month shall be payable in full each year upon receipt of the October billing.

It is further agreed:

1. The Consumer agrees that if at any time the Rate under which the Cooperative purchases electric service at wholesale is modified, the Cooperative may make a corresponding modification in the rate for service hereunder and the budget payment amount shall be adjusted accordingly.

2. The Consumer agrees that if at any time the Rates and/or Terms and Conditions as set forth in the Cooperative's Rate are adjusted or changed and said adjustments and/or changes are approved by the Kentucky Energy Regulatory Commission said adjustments and/or will become effective and supercede, cancel and replace rates and/or terms and conditions provided in existing rate prior to the effective date as set forth in the Energy Regulatory Commission's Order approving the adjustments and/or changes.

3. The Consumer agrees that monthly budget payments are subject to change where a trend develops indicating the amount set up is insufficient to result in a reasonable balance due in the October Billing Period; at which time, the difference in the fixed amount and actual cost of electric service is payable in full.

4. It is agreed that the Consumer shall make payment each month in the full amount of the Budget Payment as stated herein, irregardless of any accumulated charges or credits for actual use. The accumulated charges or credits shall be adjusted on the October billing. Should the Consumer fail to make such budget payments by due date, service will be discontinued and entire balance becomes due and payable before service is restored. The Consumer shall be ineligible for future billings under the Budget Payment Plan.

5. This agreement shall continue from year to year, unless terminated by either party giving to the other notice in writing, subject to the provision stated in #4 above.

Energy Regulatory Commission
15-1980
by S. Richmond (Consumer)
RATES AND TARIFFS

THEREUPON, it is agreed that _____ shall pay to Grayson Rural Electric Cooperative Corporation each month, beginning with _____ billing, for electric service in the amount of \$ _____ under this Budget Billing Agreement, and shall pay in full annually the balance resulting from difference in actual usage and fixed amount paid each month in October billing. If a credit balance (overpayment) exceeds \$5.00, it shall be refunded upon request. Any credit balance less than \$5.00 will be applied on the succeeding month's bill.

Executed at Grayson, Kentucky, this _____ day of _____, 19____.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

By: _____
Consumer's Signature

By: _____
Signature

Title *C10-92*



Grayson rural electric cooperative corporation

GRAYSON, KENTUCKY • HAROLD A. HAIGHT, MANAGER
PHONE 474-5136

COST SUPPORT FOR SERVICE CHARGE FOR HANDLING BAD CHECKS

Labor	\$ 6.67
Labor Overhead .28051%	1.87
Postage, forms, envelopes, copier expense, phone expense, etc.	<u>1.50</u>
TOTAL	\$10.04

CHECKED
Energy Regulatory Commission
JAN 15 1980
by *B. Redmond*
RATES AND TARIFFS

"Help your Co-op grow!"

C10-92



Grayson rural electric cooperative corporation

GRAYSON, KENTUCKY • HAROLD A. HAIGHT, MANAGER

PHONE 474-5136

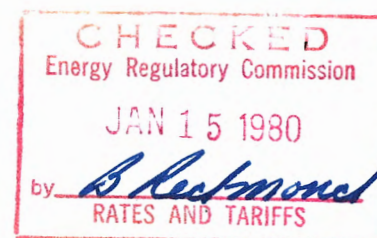
COST SUPPORT FOR WORK PERFORMED
AFTER NORMAL WORKING HOURS

RATES IN EFFECT 1-1-80

Hourly Overtime Rate for Serviceman	\$10.875
Labor Overhead	.28051%
Truck Hourly Rate	\$ 3.76
*Labor - \$10.875 X 2 hrs	\$21.75
Overhead - \$.28051 X \$21.75	6.10
**Truck - \$3.76 X 2	7.52
TOTAL	<u>\$35.37</u>

*I.B.E.W. UNION CONTRACT PROVIDES THAT AN EMPLOYEE CALLED OUT AFTER COMPLETION OF THE SCHEDULED WORKDAY WILL RECEIVE A MINIMUM OF 2 HOURS AT 1 1/2 TIMES REGULAR RATE OF PAY.

**\$3.76 PER HOUR IS RATE COOPERATIVE IS PAYING CONTRACTOR FOR PICKUP TRUCK.



"Help your Co-op grow!"

C10-92

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
 109 Bagby Park
 Grayson, KY 41143

COSTS APPLIED TO OVERHEAD
 as of July 1, 1991

<u>Item</u>	<u>Rates per Dollar</u>
F.I.C.A.	.0765
State Unemployment	.0050
Federal Unemployment	.0080
Worker's Compensation	.0326
General Liability	.038167
Vacation	.064790
Holidays	.038186
Sick Leave	.045823
NRECA Basic, Supplemental & Dependent Life	.010112
NRECA Long Term Disability (50% by Coop.)	.007262
NRECA Accident & Business Travel	.000217
Medical (EKP)	.172069
Employee Life (EKP)	.000554
Administration (EKP)	.003930
Specific Excess Risk (EKP)	<u>.006040</u>
Rate per \$.509250

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 1 1991

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Shirley Hella*
 PUBLIC SERVICE COMMISSION MANAGER

	<u>Rate per Hour</u>
Passenger Car or Pickup Truck	\$7.00
Line Truck with Winch, Derrick & Auger	\$13.00
Bucket Truck	\$13.00

C 10-92